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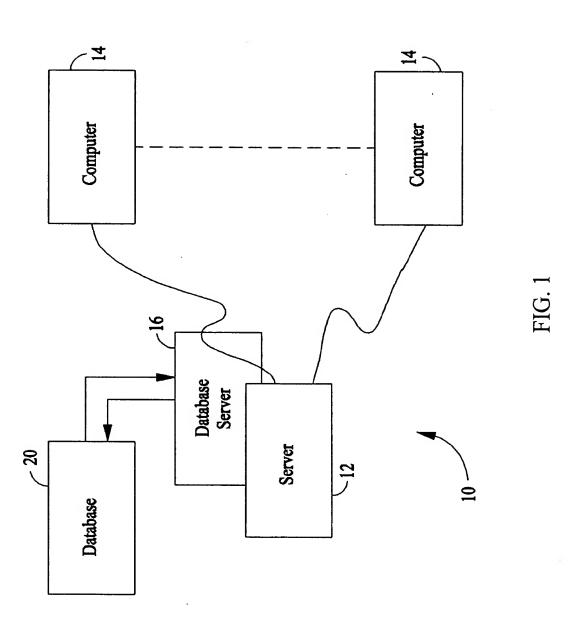
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Title: WEB-BASED METHODS AND SYSTEMS FOR EXCHANGING INFORMATION AMONG PARTNERS Inventor: Scott Michael Pinsonnault et al. Attorney Docket No.: 85SF-00107CIP1 Daniel M. Fitzgerald Phone (314) 621-5070

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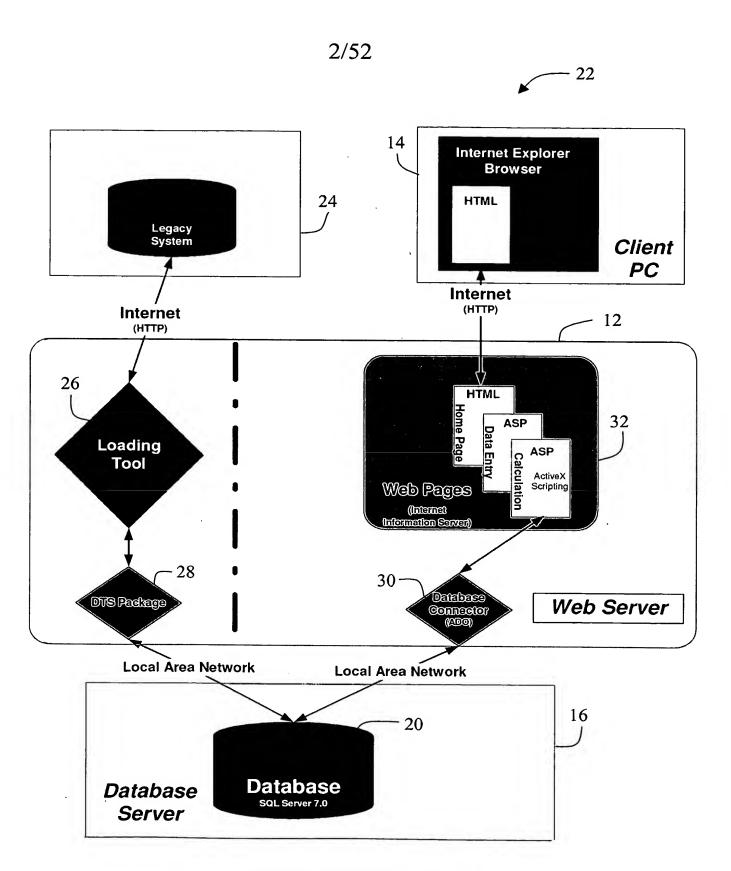


FIG. 2

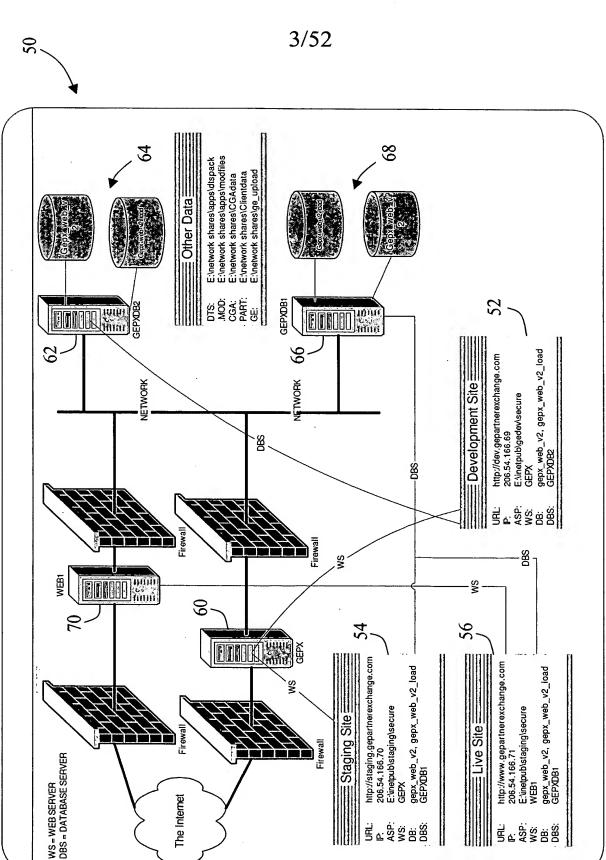
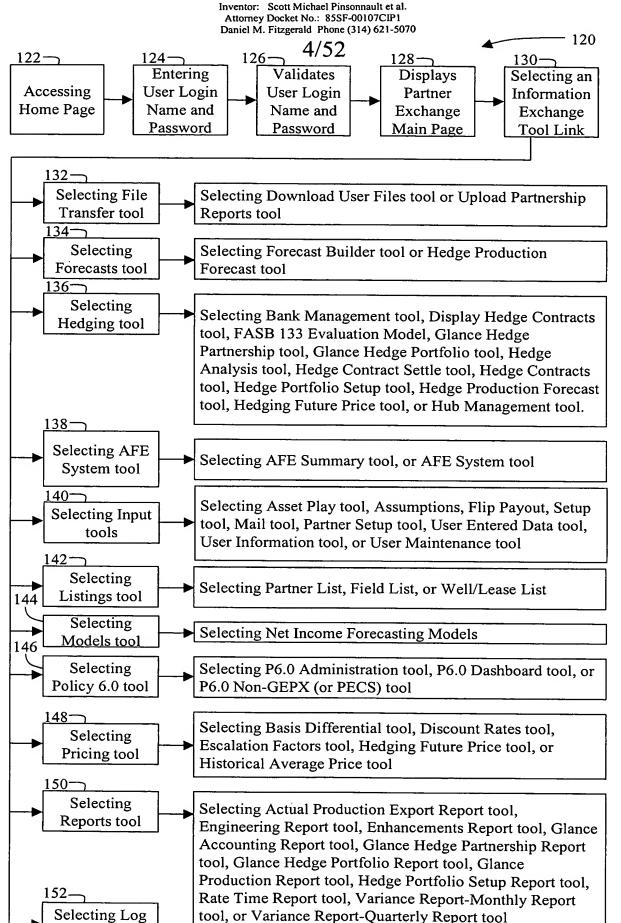


FIG. 3





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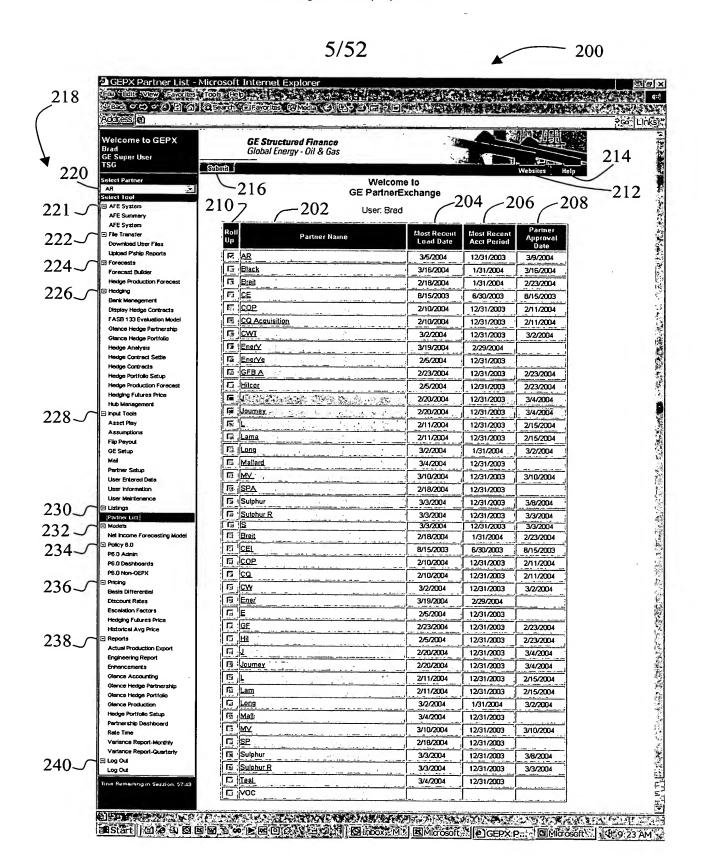
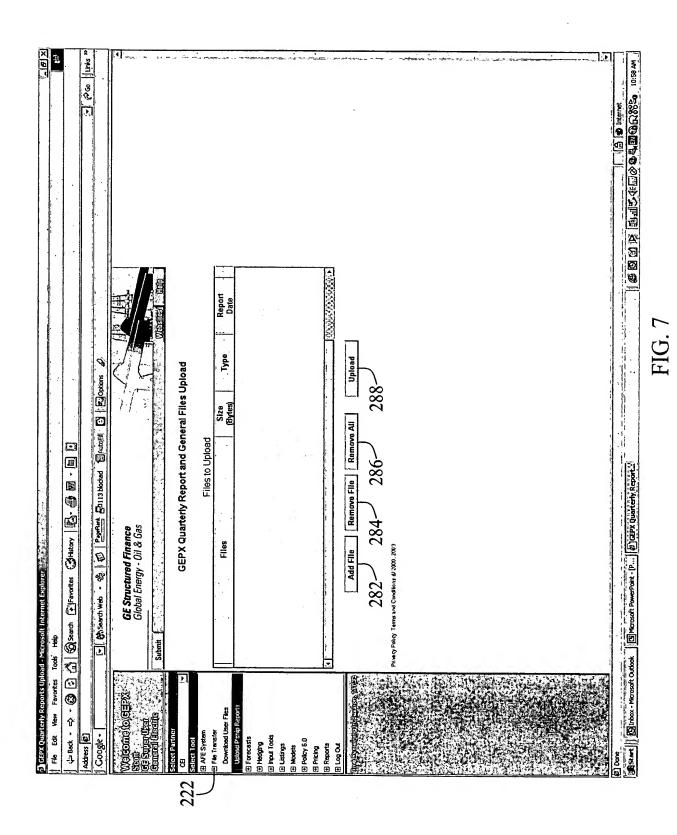


FIG. 5

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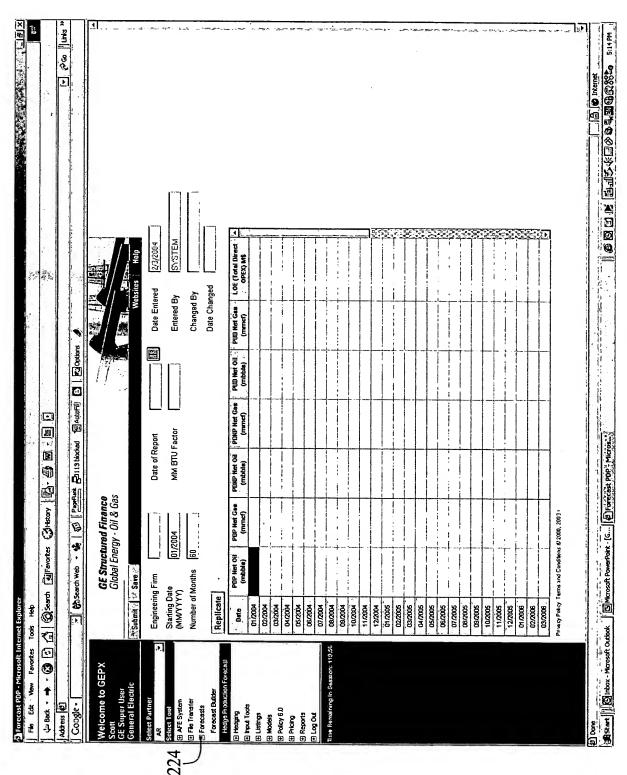
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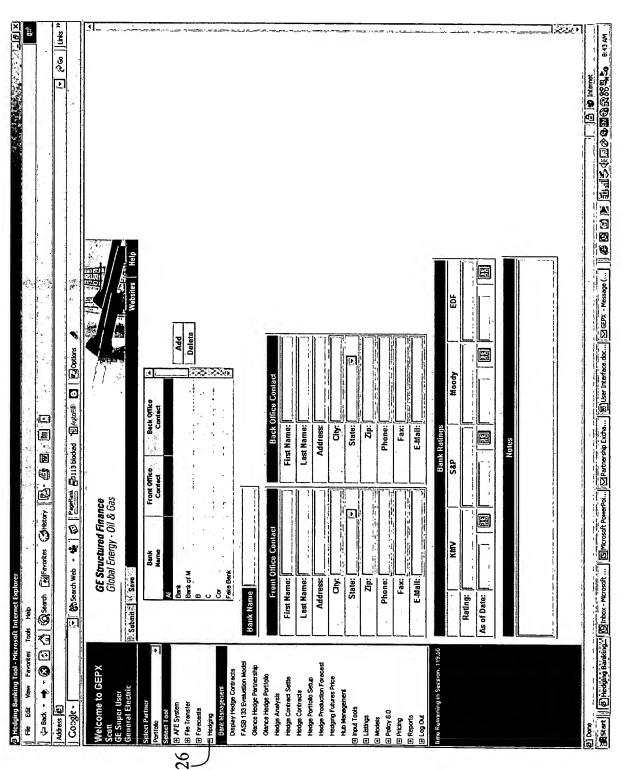


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Inventor: Scott Michael Pinsonnault et al. Attorney Docket No.: 85SF-00107CIP1 Daniel M. Fitzgerald Phone (314) 621-5070

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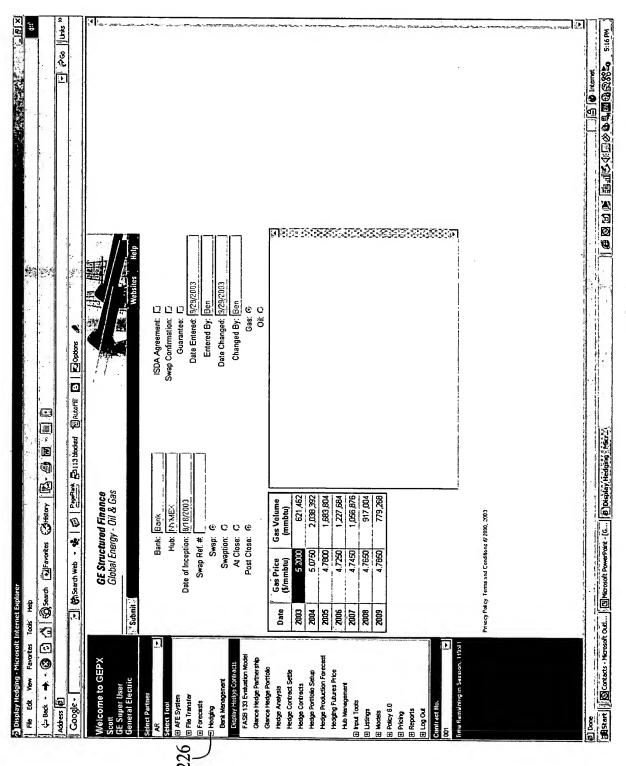


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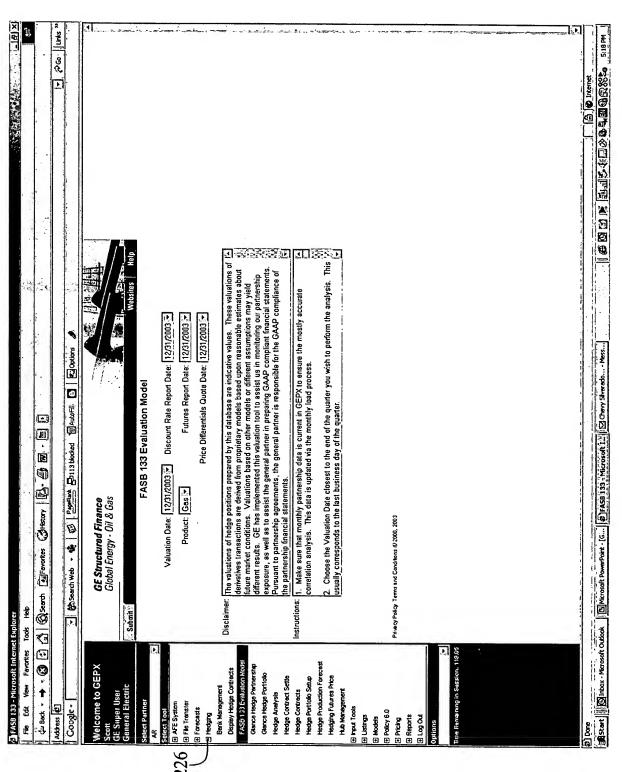
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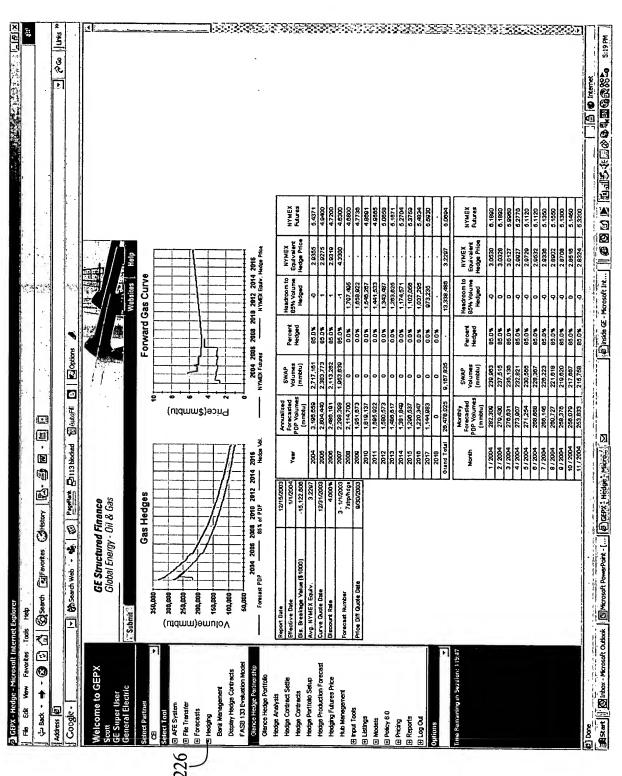
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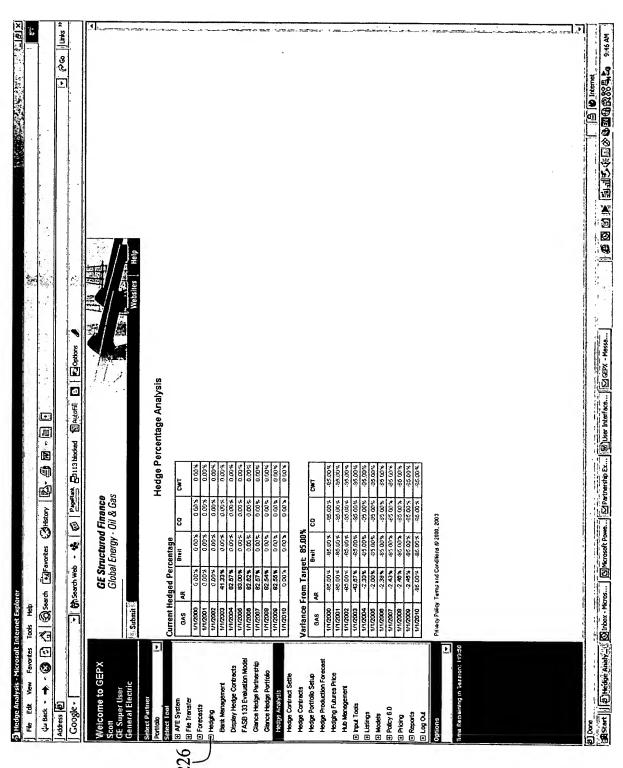
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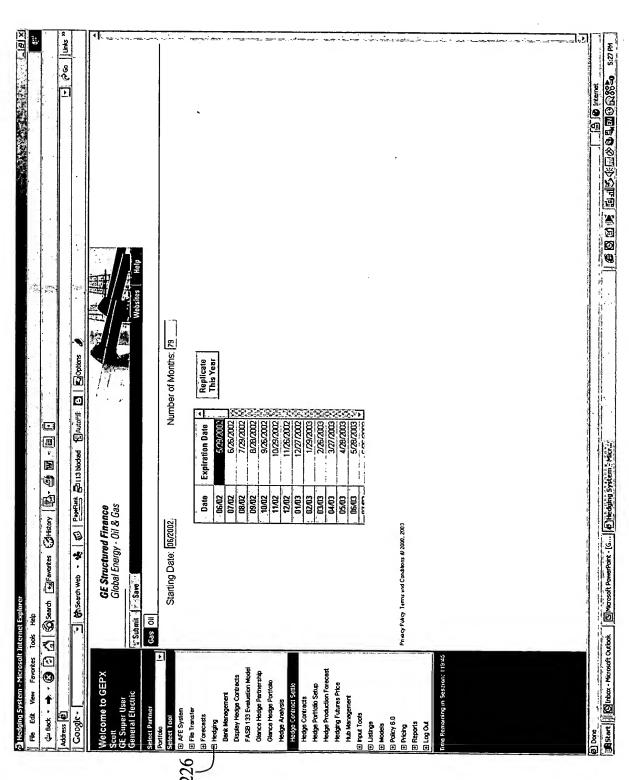


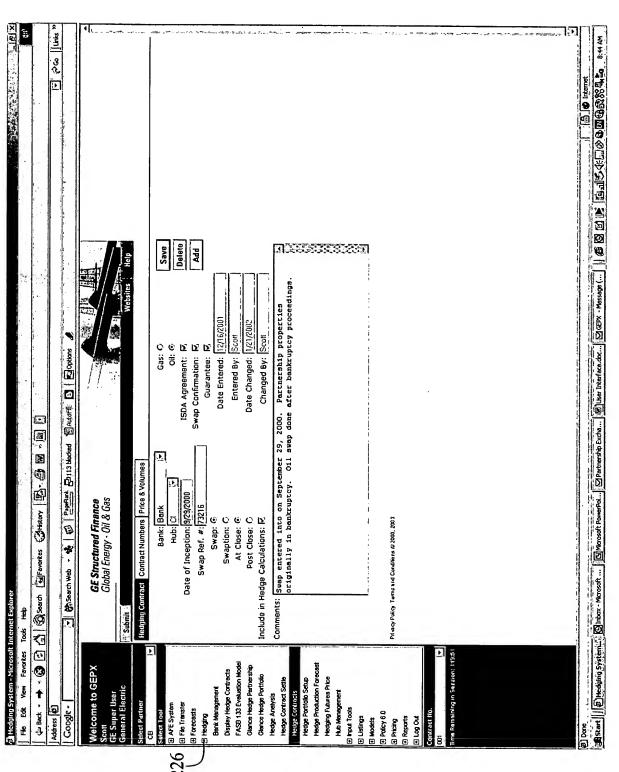
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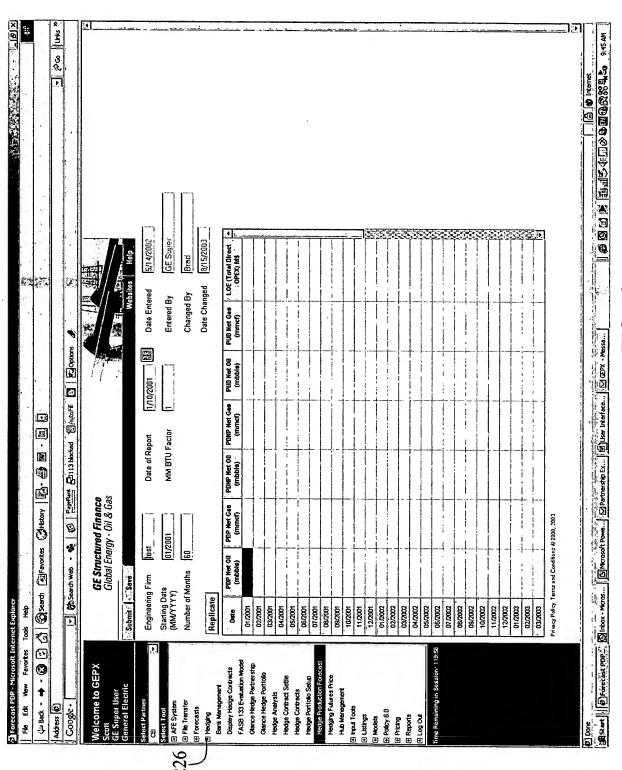
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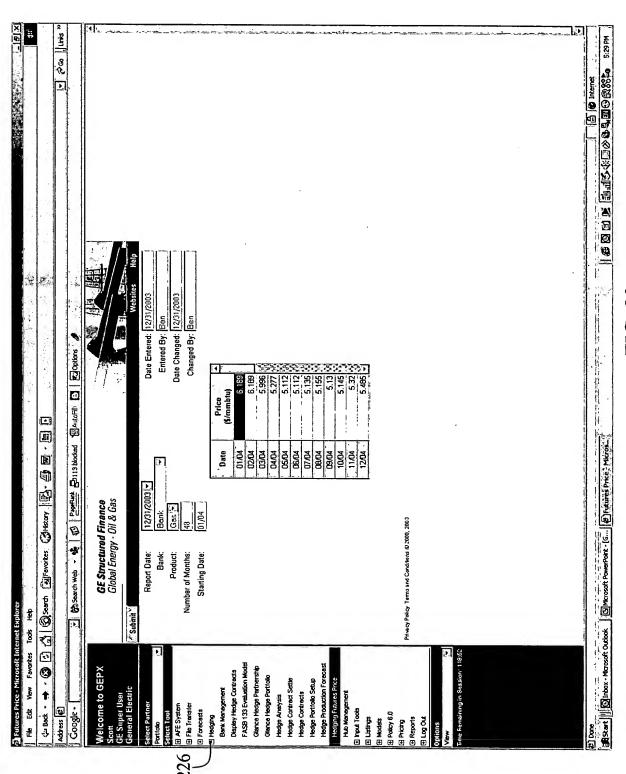


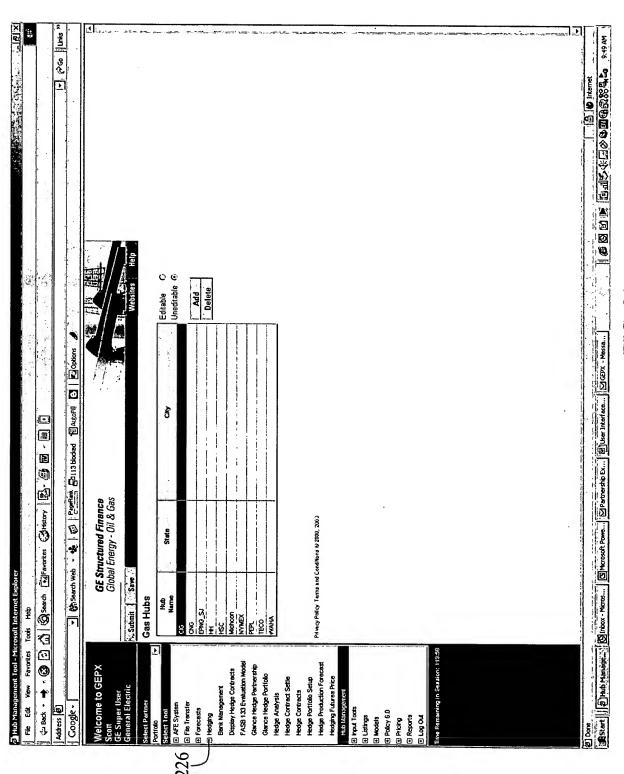
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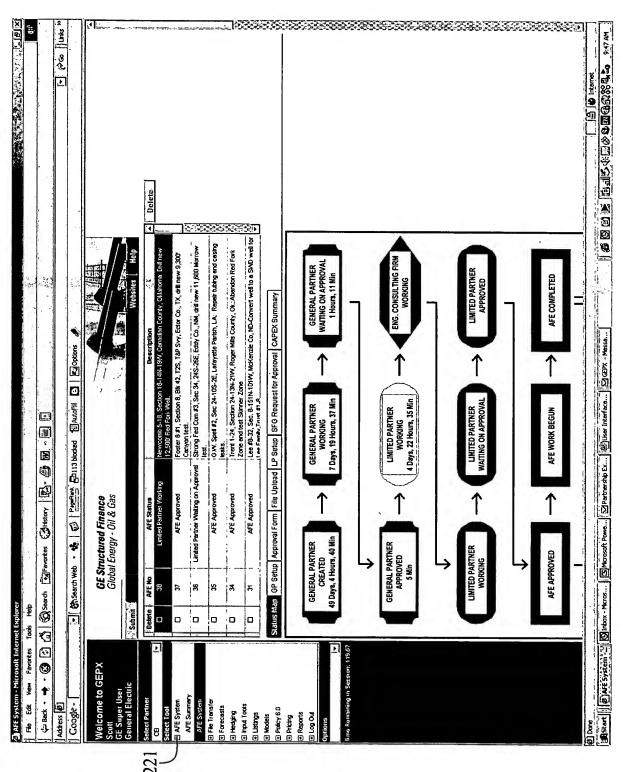




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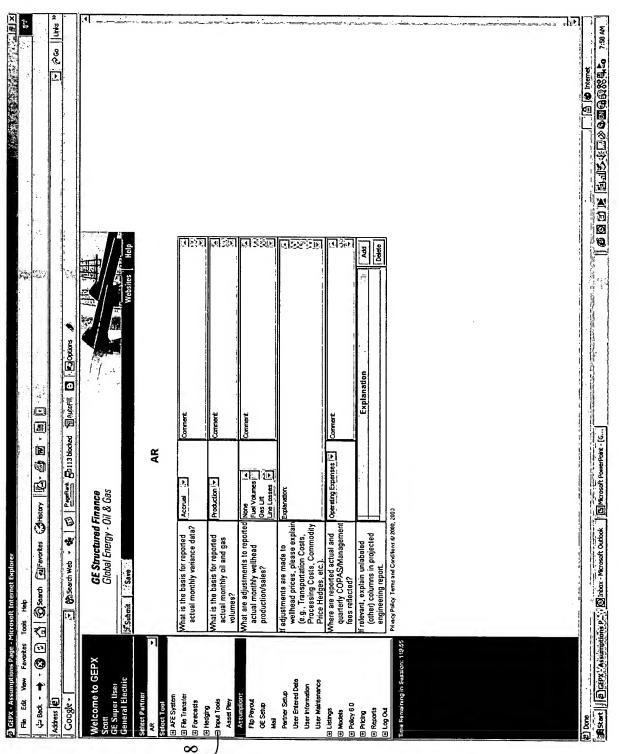
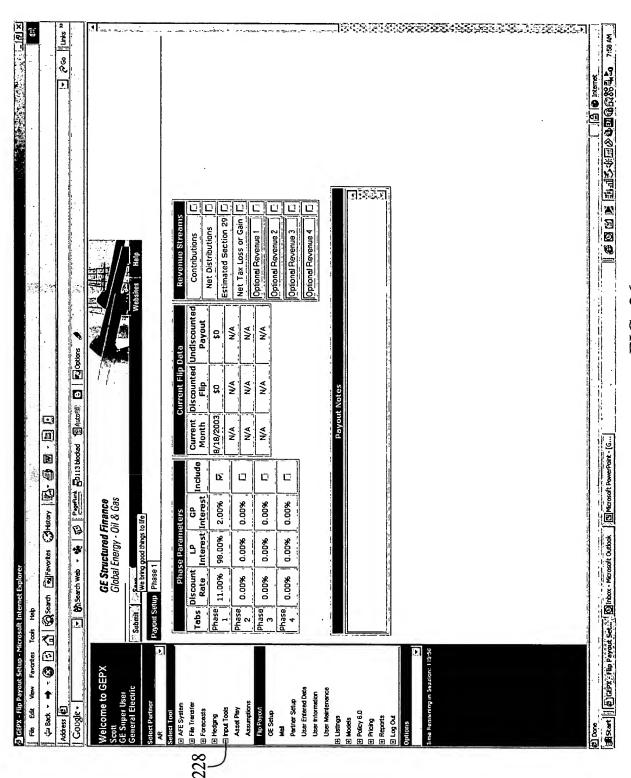
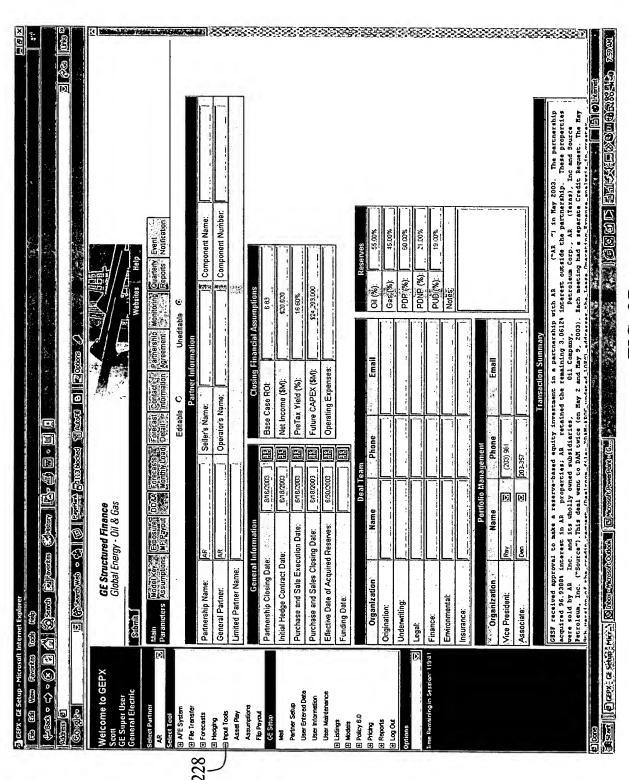


FIG. 2.

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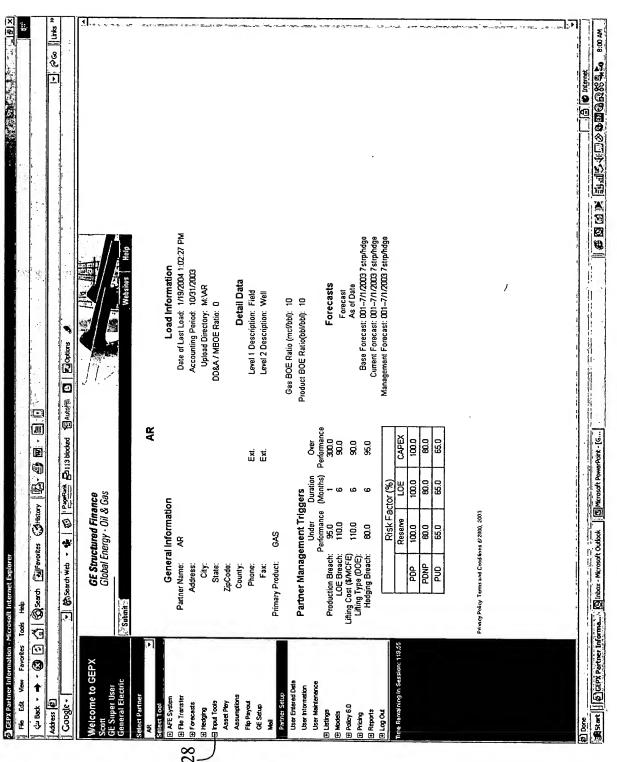
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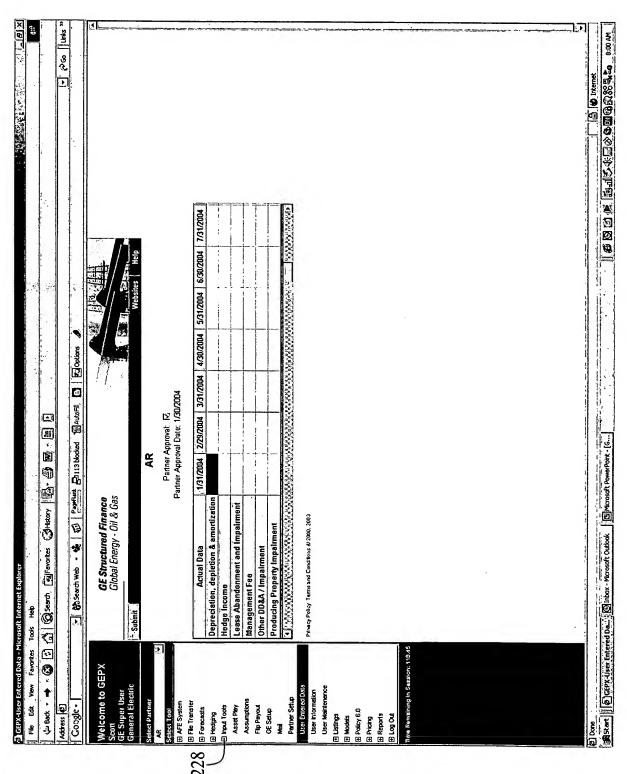
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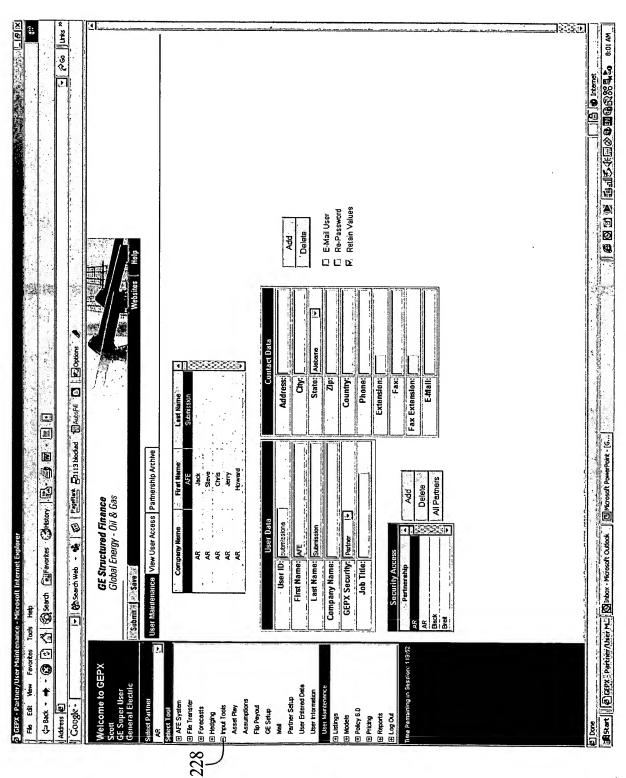
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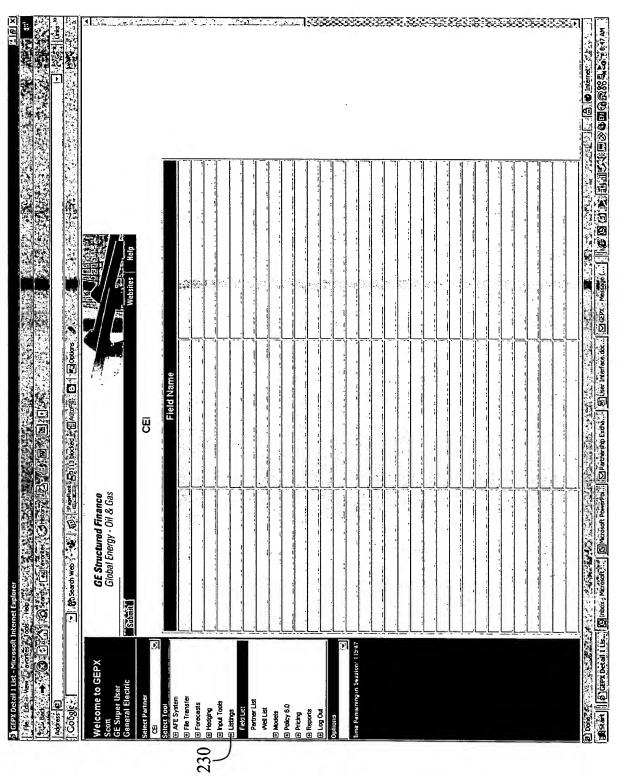


Title: WEB-BASED METHODS AND SYSTEMS FOR EXCHANGING INFORMATION AMONG PARTNERS

Inventor: Scott Michael Pinsonnault et al. Attorney Docket No.: 85SF-00107CIP1 Daniel M. Fitzgerald Phone (314) 621-5070

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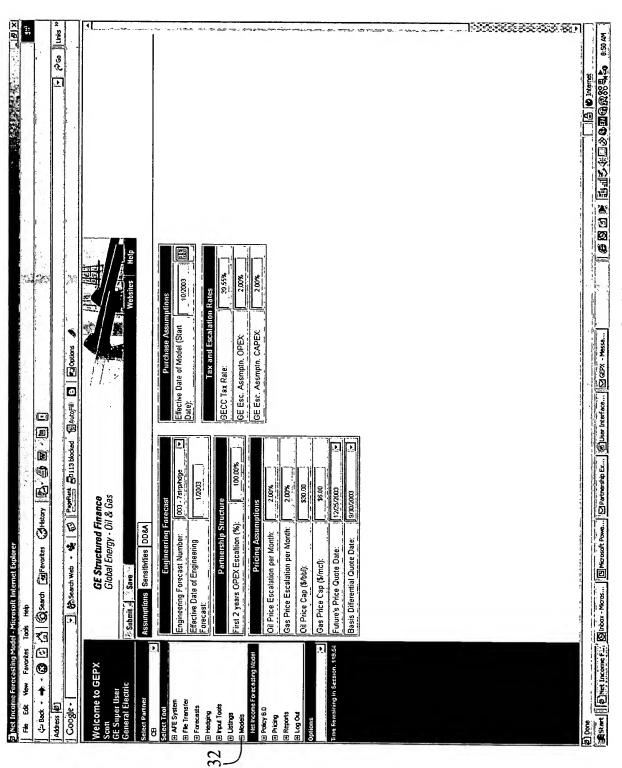
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Inventor: Scott Michael Pinsonnault et al. Attorney Docket No.: 85SF-00107CIP1 Daniel M. Fitzgerald Phone (314) 621-5070

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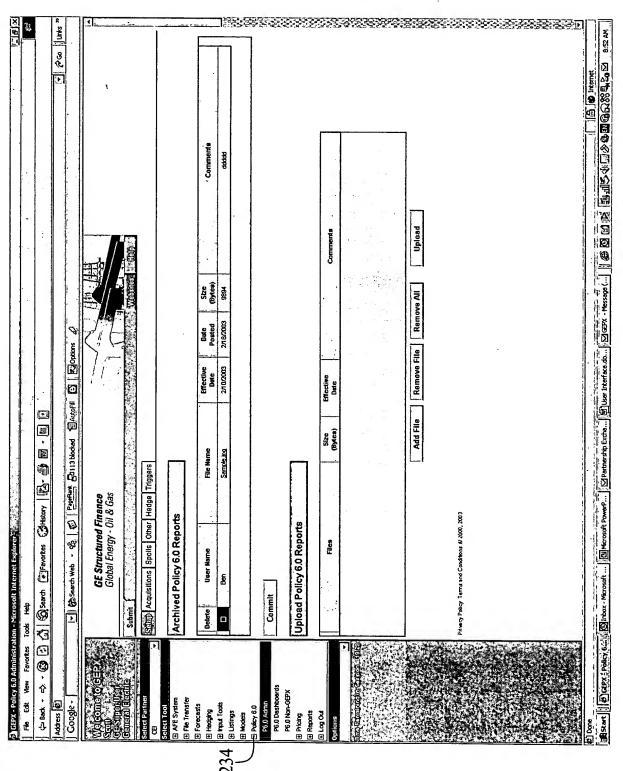
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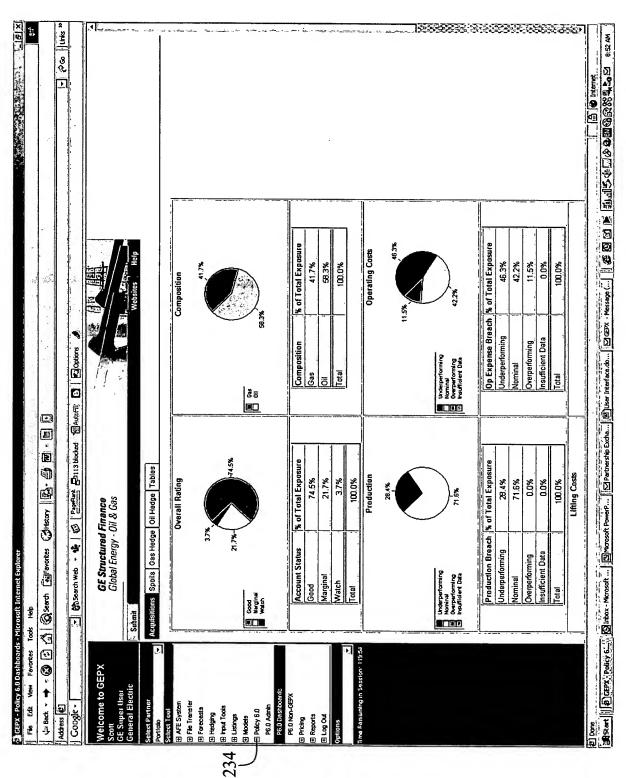
Inventor: Scott Michael Pinsonnault et al. Attorney Docket No.: 85SF-00107CIP1 Daniel M. Fitzgerald Phone (314) 621-5070

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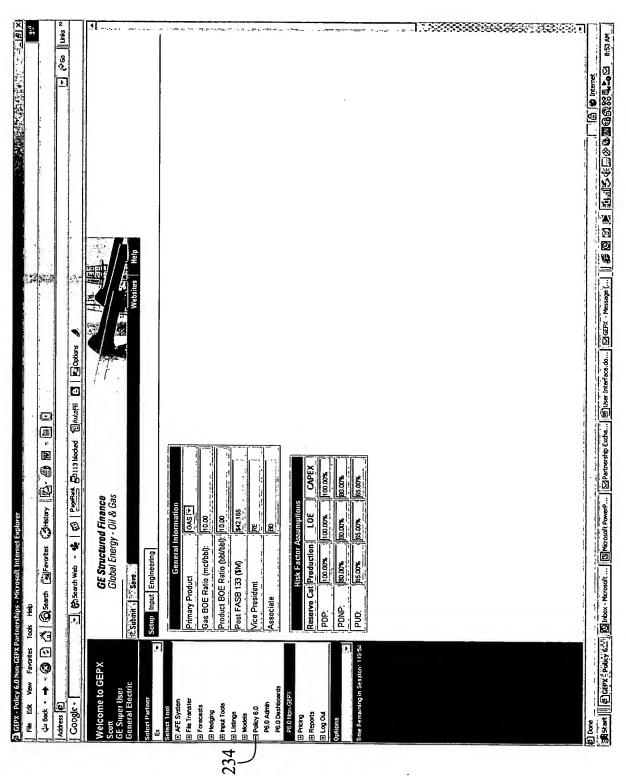


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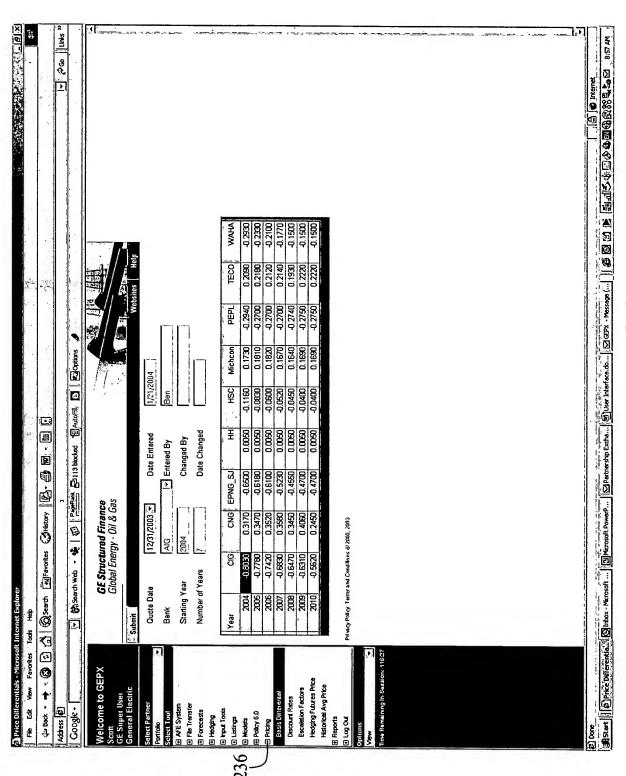
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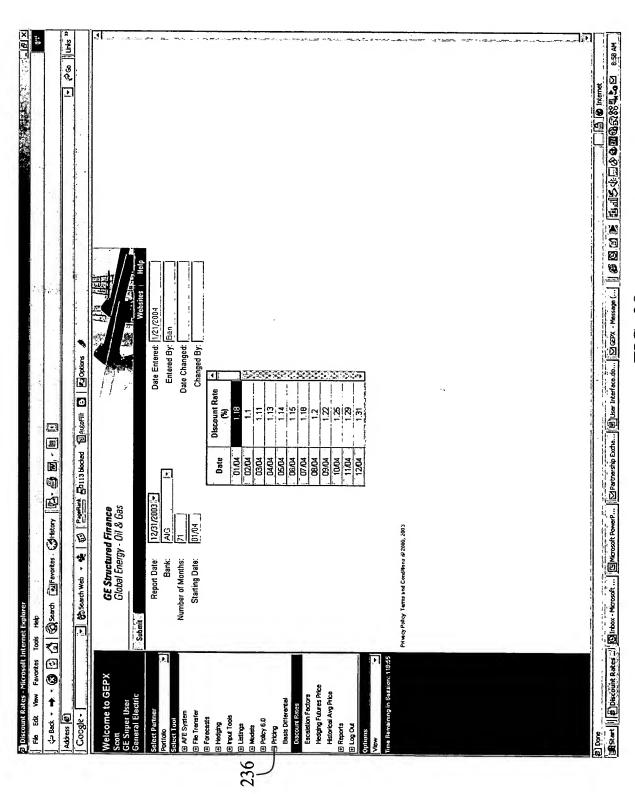
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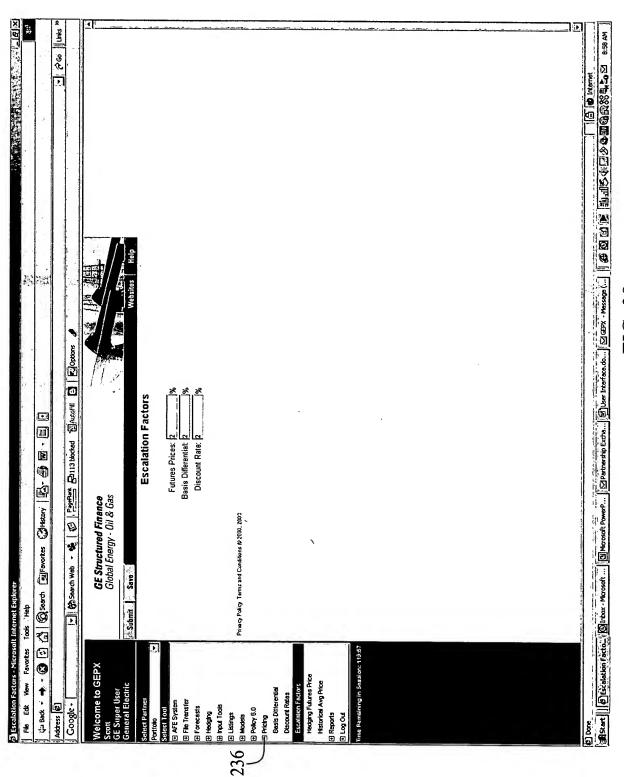
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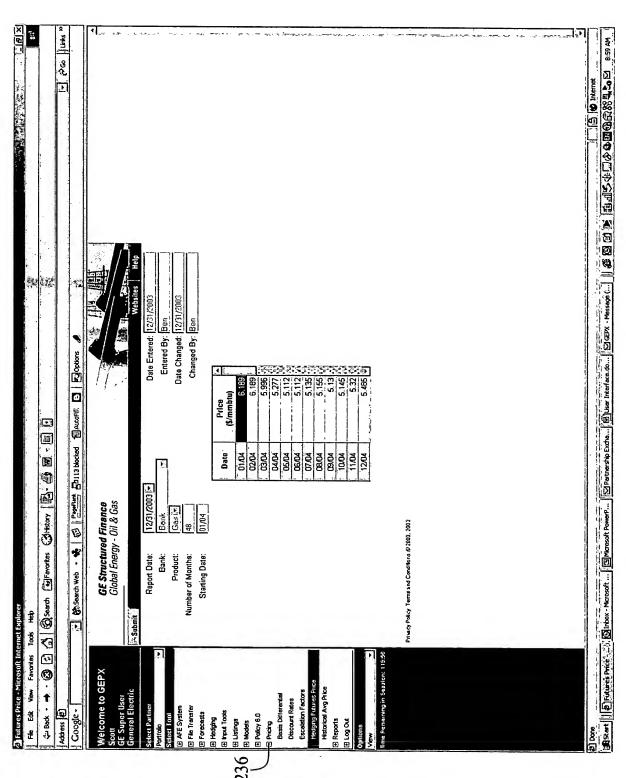


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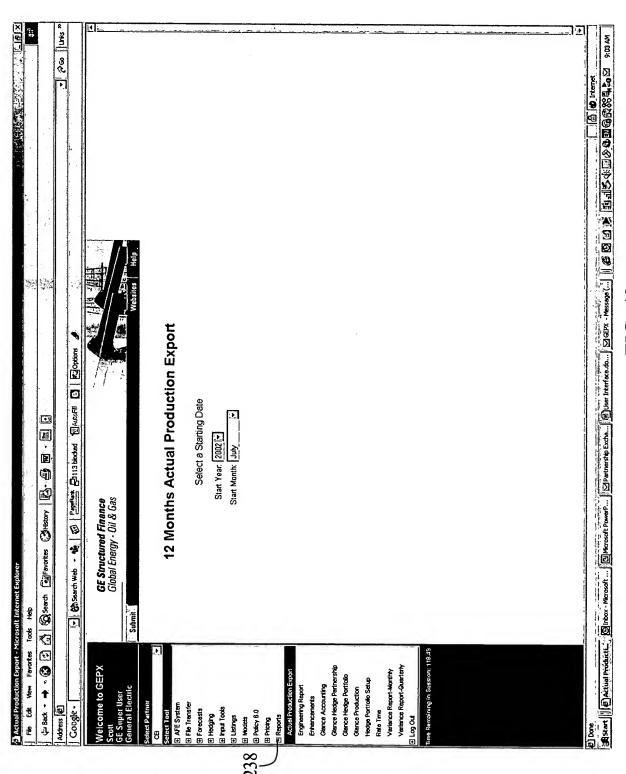


Title: WEB-BASED METHODS AND SYSTEMS FOR
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Attorney Docket No.: 85SF-00107CIP1
Daniel M. Fitzgerald Phone (314) 621-5070

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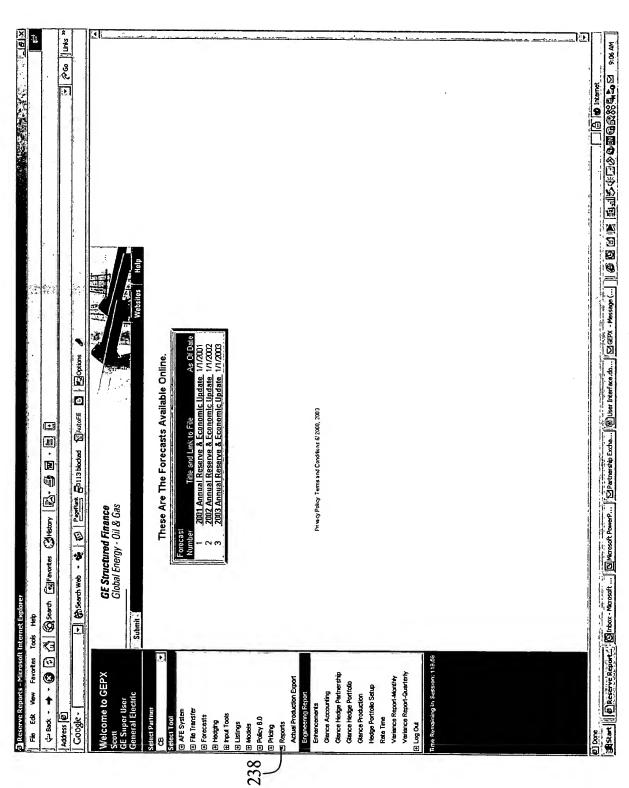
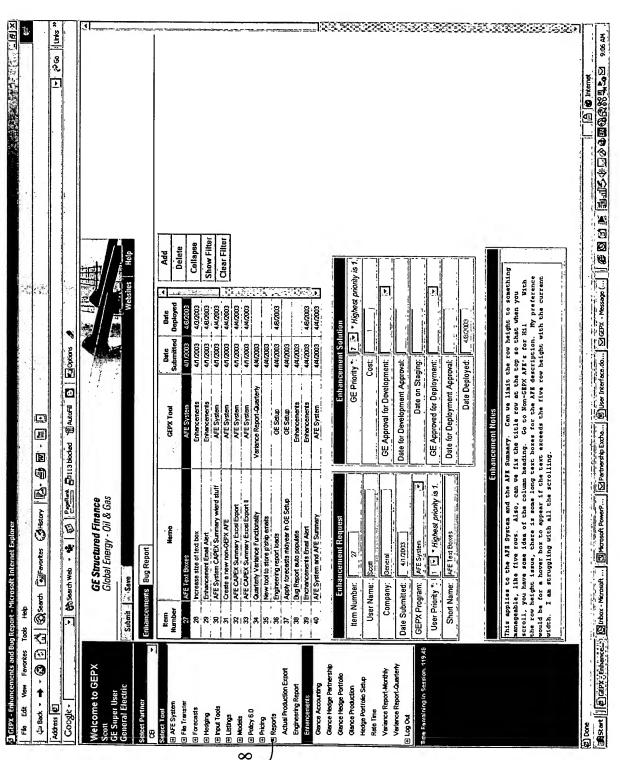


FIG. 4.

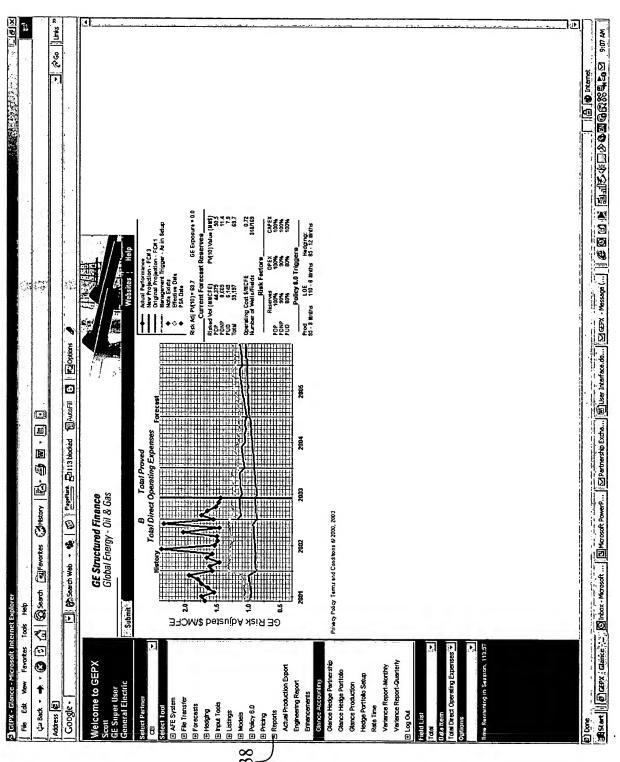
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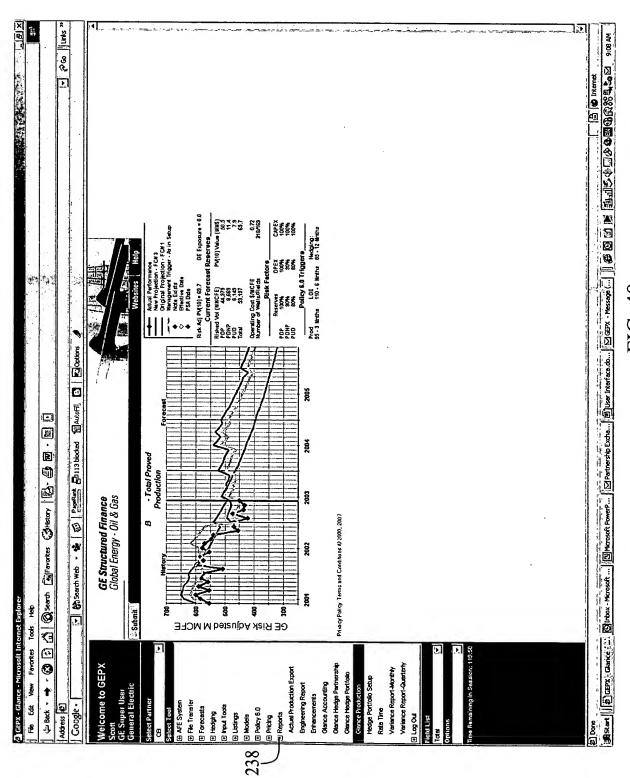


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E Reports	Report Date	12/15/2003		Annualized	1			A SPECIAL		
Actual Production Export	Effective Date	1/1/2004	Year	Forecasted PDP Volumes	Volumes	Percent	R5W Volume	Equivalent	Futures	
Engineering Report	Dis. Breakage Value (\$1000)	-15,122.500		(mmpto)			несред	Hedge Price		
Glance Accounting	Curve Gude Date	12/31/2003	2002	2,804,440	2,747,161	800% 800%	9-	2,9276	4,9400	
Glance Hedge Partnership	Discount Rate	4.000%	2006	2,486,191	2,113,262	85.0%	-	2.0310	4.7200	
Glance Hedge Portfolio	Forecast Number	3 - 1/1/2003	2007	2,208,308	1,063,630	85.0%	1.707.404	4.3300	4 6900	
Glance Production	Price Diff Quote Date	6/30/2003	2000	1,051,073		¥0:0	1,858,022		4.7736	
Hedge Portfolio Setup			2010	1,819,137	0	% 0.0	1,546,267		4.8691	
Rate Tine		-	2012	1,580,573	٥	0.0% 0.0%	1,343,487	. .	5.0658	
Verence Report-Monthly		•	2013	1,480,617	٥	.%00	1,263,625		5.1571	
Variance report-submenty			2014	1,381,840	-	\$0.0 \$0.0	1,174,671		5 3750	
E CO CO		-	2010	1,220,347		0.0%	1,037,205		6.4834	
Options			2017	1,144,983	0	% 0:0	973,235		5.5930	
			Stand Total	26.478.025	0 167 835	¥0.0	13 338 488	3 2207	5.0694	
		J (Monthly						
			Month	Forecasted PDP Volumes	Yolumes (mmbtu)	Percent Hedged	85% Volume Hedged	Equivalent Hedge Price	NYMEX Futures	
			1/2004	282,300	-	85.0%	ę	3.0630	6.1890	
			2 / 2004	279,430	237,515	85.0%	0	3.0328	0.1800	
			3/2004	276,631	236,138	80:08	0	3.0127	5.9950	
		•	5/2004	271254	230,566	\$0.08 \$0.08	7 9	2.0720	5,120	
		•	6/2004	268,658	728,367	86.0%	٥	2.9632	6.1120	
			7 / 2004	200.146	220,223	85.0%	٩	2,0336	6.1350	
			8/2004	250,727	240 620	80.0%	۹ ۹	2.8902	6.1550 A.13m	
			10 / 2004	256,079	217,007	80.0%	0	2.8515	5.1460	
			41/2004	263023	244.759	80 S	q	2 8324	\$ 3200	

Title: WEB-BASED METHODS AND SYSTEMS FOR EXCHANGING INFORMATION AMONG PARTNERS Inventor: Scott Michael Pinsonnault et al. Attorney Docket No.: 85SF-00107CIP1 Daniel M. Fitzgerald Phone (314) 621-5070

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ting	Avg. NYMEX Equiv.	H	4.9432	2004	2,661,714	2,038,392	76.6%	224,065	6.0750	6.4371	
i i	Curve Quote Date	H	12/31/2003	2005	2,207,208	1,683,804	76.3%	192,323	4 7800	4,9400	
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			<u></u>	1 1	248,262	159,965	68.4%	41,157	5.0750	0.1890	
				2/2004	244,387	160,800	20.5%	37,863	5,0750	0.1800	
				4/2004	228,774	169,800	74.0%	22,892	6.0750	62770	
			<u> </u>	\$ / 2004	223,403	169,856	70.0%	20,027	5.0750	5.1120	
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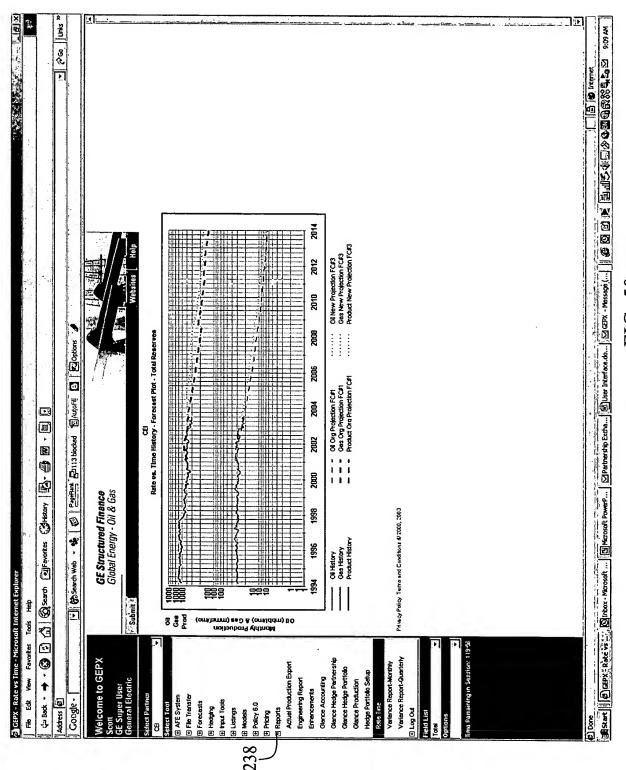


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Title: WEB-BASED METHODS AND SYSTEMS FOR EXCHANGING INFORMATION AMONG PARTNERS Inventor: Scott Michael Pinsonnault et al. Attorney Docket No.: 85SF-00107CIP1 Daniel M. Fitzgerald Phone (314) 621-5070

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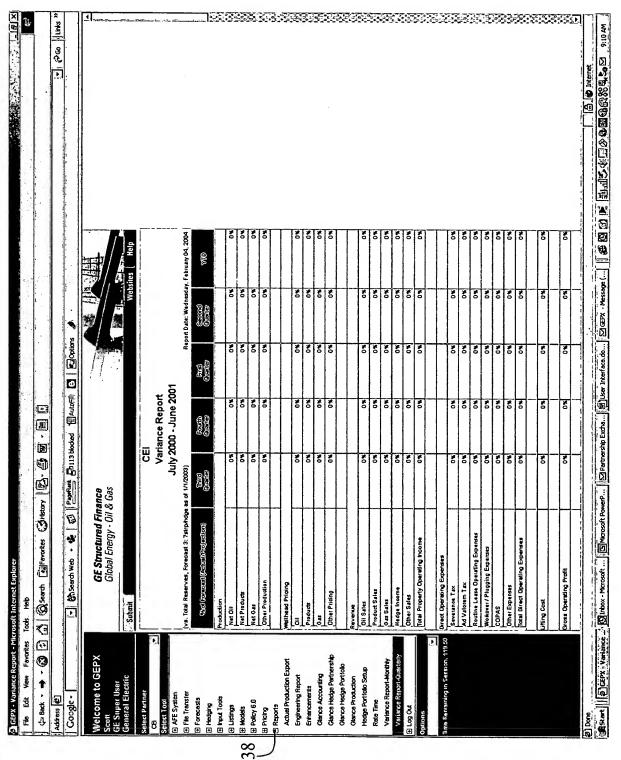


FIG 52